

Variable speed wind generator control in Antarctica.

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Small wind generators are the obvious choice for powering remote instrumentation in Antarctica – but there are few examples of their successful implementation: Antarctica is a very harsh place for wind generators.



Outline of talk

- **Wind energy primer**
- **Modular system approach**
- **Our solution under development/test**



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Describe some work at BAS to build a robust wind power system, I'll do this by giving an introduction to wind energy, espousing a modular approach and showing you something of our solution that we are developing.

(small) variable speed wind generators



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Small 100-200W



Antarctica

- Wind regime dominated by storms and katabatics.
- Many sites with average wind speeds of 10ms^{-1} or greater.
- Calms are rare - low windspeed and startup are unimportant.
- Survivability and MTBF is important.
- Roughness length over snow very low $< 0.0002\text{m}$



Basic – but important

$$E = \frac{1}{2} mv^2$$

$$m = \rho \pi r^2 v$$

$$\text{Therefore } P = \frac{1}{2} \rho \pi r^2 v^3$$

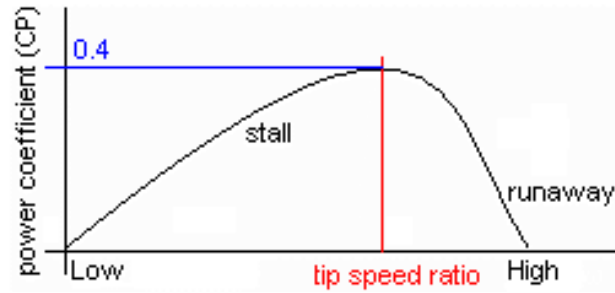


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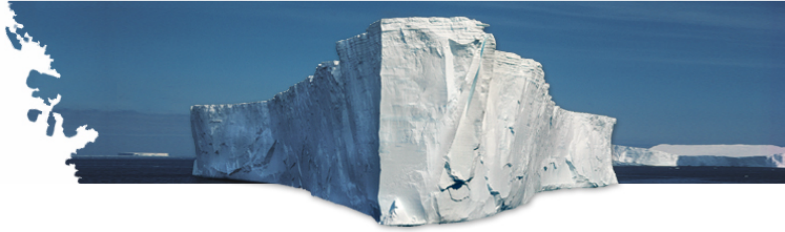
10w at 5ms⁻¹ is 5KW at 40ms⁻¹ 10kW@50ms⁻¹



Tip Speed Ratio - λ - tip speed / wind speed



Tip speed ratio is speed of tip divided by speed of wind. At high or low values efficiency of generator is low.



Electrical Control methods

- Resistive load dumping
- Electro-dynamic braking

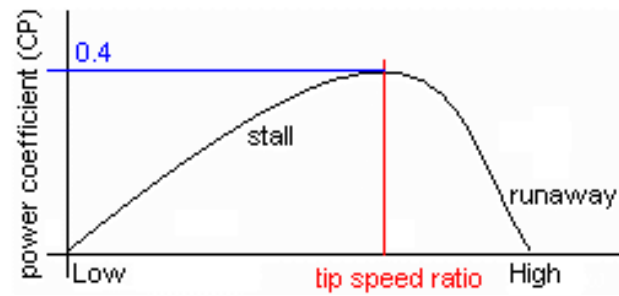


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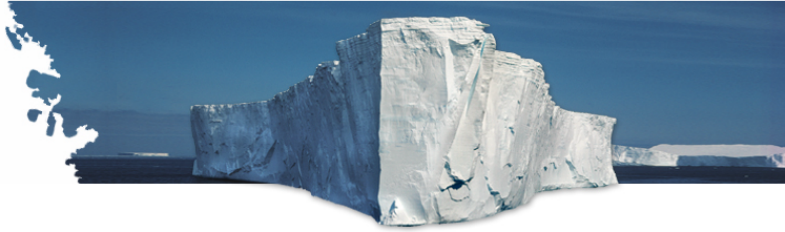
Generic control method that we could use for many different manufacturers wind generators.



Tip Speed Ratio - λ



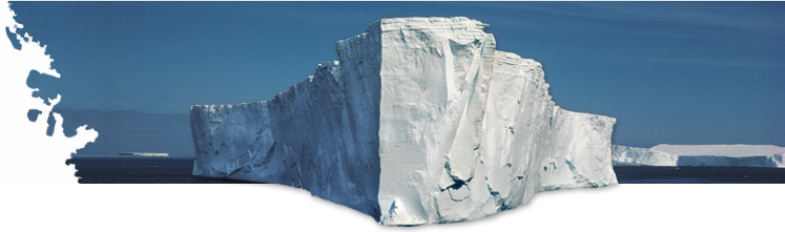
Disadvantage of resistive load dumping is that it needs to be tuned to a particular generator and simple implementations tend to be on/off and can move you into a more efficient area of the generators operation. A more difficult problem to overcome is that the generator is still absorbing power which needs to be dissipated somewhere.



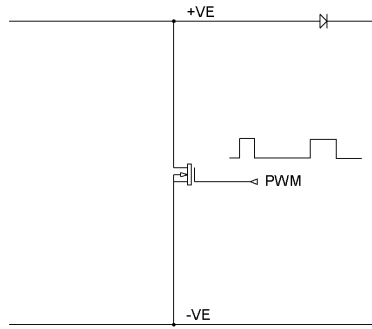
Electrical Control methods

- Resistive load dumping
- Electro-dynamic braking

Electro-dynamic braking – an electronic way of braking the generators speed.



Control method - PWM shunting.





Control methods – PWM shunting.

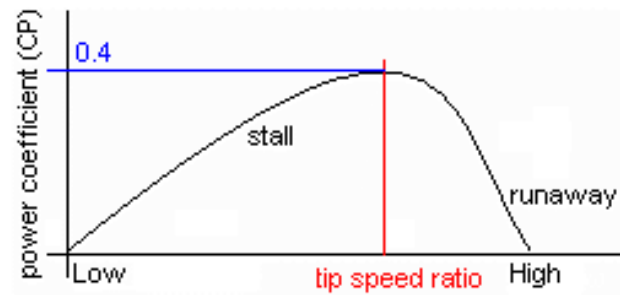
- High frequency (2KHz) energy loss
- Removes energy from:
 - Stored in inductance of windings.
 - That being supplied by the wind.
 - Momentum of the blades etc.



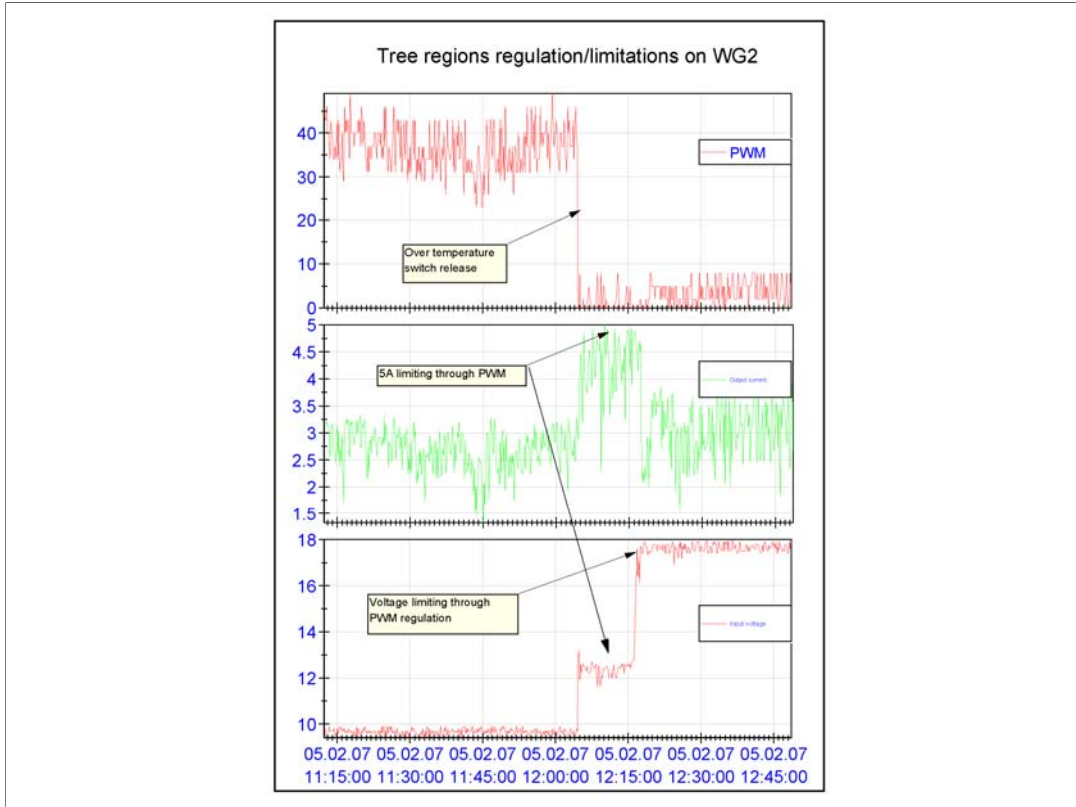
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Tip Speed Ratio - λ



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Example of controller in operation. Panels are PWM %, current, voltage.



Modular system considerations

- Multiple manufacturers - redundancy
- Scalable - more generators, more batteries
- Standard controllers in system - one per generator
- Maintenance - data log history of performance

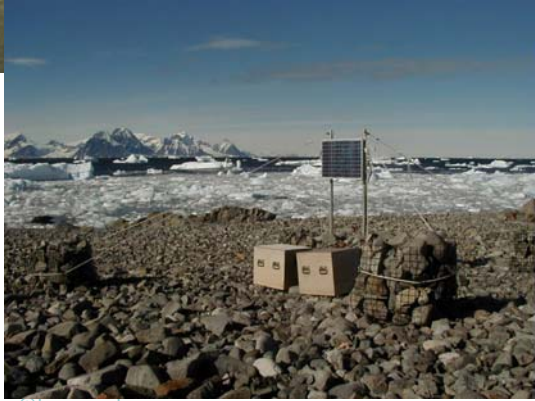
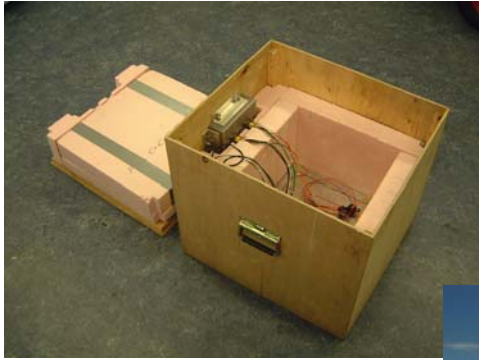


Batteries

- Most practical technology is *AGM lead acid*.
- Severe temperature effects on charge and discharge.
- Heat is as important as charge.
- Need to control the charge, discharge, and the temperature of the batteries.
- Modular daisy chaining battery boxes requires series regulators in each box.



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Roughness length implications



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Conclusions:

- **PWM shunt controllers – one per generator.**
- **Complex control strategies possible.**
- **Multiple generators for robustness.**
- **Insulated, daisy chained battery boxes.**
- **Data logging for maintenance and performance info.**
- **Low towers and masts.**



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Questions ?

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